



**FIRST INTERNAL ASSESSMENT**

Sem: VIII  
Time: 3pm-4pm

Sub: Energy Auditing & Demand Side management  
Max. Marks: 25

Sub. Code:10EE842  
Date: 7/3/2018

*Note: Answer two full questions, draw sketches wherever necessary.*

Q. No	Description of Question	Marks	CO	RBT Level
1	a Explain the causes and disadvantages of low power factor. <b>OR</b>	7	428.4	L1-L2
	b A single phase motor connected to a 400V,50Hz supply takes 20A at a power factor of 0.7 lagging. Calculate the capacitance required in parallel with the motor to raise the power factor to 0.9 lagging.	7	428.4	L1-L3
	c Derive an expression for most economical power factor considering constant active power. Draw relevant vector diagram. <b>OR</b>	6	428.4	L1-L4
	d A factory has a maximum load of 240 KW at 0.7 p.f. lagging with an annual consumption of 50000 units. The tariff is Rs 50/KVA of maximum demand plus 10 paise/unit. Calculate the flat rate of energy consumption. What will be the annual saving if power factor is raised to unity?	6	428.4	L1-L3
2	a With a power distribution diagram, explain the location of capacitors <b>OR</b>	6	428.4	L1-L3
	b A factory which has a maximum demand of 175 KW at a power factor of 0.75 lagging is charged at a Rs.72/KVA per annum. If the phase advancing equipment costs Rs 120/KVAR, find the most economical power factor at which the factory should operate. Interest and depreciation total 10% of the capital investment on the phase advancing equipment.	6	428.4	L1-L3
	c What is Tariff? Explain different types of Tariff commonly Used. <b>OR</b>	6	428.4	L1-L2
	d A 3 phase, 5 KW induction motor has a p.f. of 0.75 lagging. A bank of capacitors is connected in delta across the supply terminals and p.f. raised to 0.9 lagging. Determine the KVAR rating of the capacitors connected in each phase.	6	428.4	L1-L3

  
Course Coordinator

  
Module Coordinator

  
H.O.D



I. I. A

**SCHEME OF EVALUATION**

Sem: VII	Subject: Energy Auditing & DSM	Sub Code: 10EE242	Date: 7/3/2018	Marks	CO's	RBT
Q. No.	Bit	Description				
1	a.	To explain causes of Low P.F .. disadvantages of low P.F	- 3 - 4m	7m	428-4	L <sub>1</sub> -L <sub>2</sub>
	b.	To calculate $I_m = I_m \cos \phi = 14A$ -1m $I_m = I_m \sin \phi = 14.28A$ -1m Reactive comp. $I = I_{sup} = 6.78A$ -1m $I_c = 7.5A$ -2m $C = 94.28 \mu F$ -2m				
	c.	To draw vector diagram of power triangle derivation of Most economical P.F	-2m -4m	6m	428-4	L <sub>1</sub> -L <sub>4</sub>
	d.	To calculate Annual bill Elect rate/unit - Annual saving -	2m 1m 3m	6m	428-4	L <sub>1</sub> -L <sub>3</sub>
2	a.	Power distribution diagram of location of Capacitors Explanation	4m 2m	6m	428-4	L <sub>1</sub> -L <sub>3</sub>
	b.	Calculation of $y = Rs 12/kWh/annum$ .. Most economical P.F	-2m -4m	6m	428-4	L <sub>1</sub> -L <sub>3</sub>
	c.	Definition of Tariff - Types of Tariff	1m 5m	6m	428-4	L <sub>1</sub> -L <sub>2</sub>
	d.	Calculation of $\Phi_1$ & $\Phi_2$ Leading KWAR factor Rating of Capacitor /phase	2m 3m 1m	6m	428-4	L <sub>1</sub> -L <sub>3</sub>

*[Signature]*  
 Course Coordinator

*[Signature]*  
 Module Coordinator

*[Signature]*  
 HOD



**SCHEME OF EVALUATION**

Sem: VI/II	Subject: Energy Auditing & D.S.M	Sub Code: 10EE842	Date: 7/3/2018	Marks	CO's
Q.No.	Bit	Description			
1	a.	<p>Causes &amp; Dis-advantage of low power factor.</p> <p><u>Causes:</u></p> <ul style="list-style-type: none"> <li>i) Most of the A.C motor are of inductive type which have low lagging P.F</li> <li>ii) Transformers draw a magnetizing current from the line. This current lags the voltage at an angle 90°</li> <li>iii) Arc lamps, electric discharge lamps &amp; industrial heating furnaces, welding equipment operate at low lagging P.F</li> </ul> <p><u>Dis-advantage:</u></p> <ul style="list-style-type: none"> <li>i) Large kVA rating of equipment</li> <li>ii) Greater conductor size</li> <li>iii) Large cu. losses</li> <li>iv) Poor voltage regulation</li> <li>v) Reduced handling capacity of the system</li> </ul>			
	b.	<div style="display: flex; align-items: flex-start;"> <div style="margin-right: 20px;"> </div> <div> <p>Active Component of Current <math>I_m = I_m \cos \phi</math>  <math>= 20 \times 0.7 = 14A</math></p> <p>Active Comp. of <math>I = I \cos \phi = I \times 0.9</math></p> <p><math>\therefore I = \frac{14}{0.9} = 15.55A</math></p> <p>Reactive comp. of <math>I_m = I_m \sin \phi_m = 20 \times 0.714 = 14.28A</math></p> <p>" " <math>I = I \sin \phi = 15.55 \sqrt{1 - 0.9^2} = 6.78A</math></p> <p><math>I_c = \text{Reactive Comp. of } I_m - \text{Reactive Comp. of } I</math>  <math>= 14.28 - 6.78 = 7.5A</math> But <math>I_c = V/X_c = V \times 2\pi f C</math></p> <p><math>\therefore C = \frac{7.5}{200 \times 2\pi \times 50} = \frac{59.6}{31415.9} \mu F = 1.9 \mu F</math></p> </div> </div>			

Course Coordinator

Module Coordinator

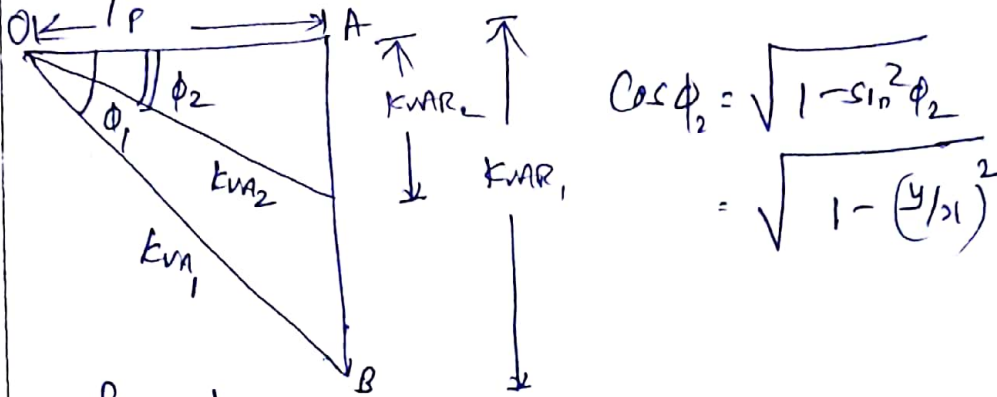
HOD



**SCHEME OF EVALUATION**

Sem: VII	Subject: Energy Auditing & D.S.M	Sub Code: 10EE42	Date: 7/3/2018	Marks	CO's
----------	----------------------------------	------------------	----------------	-------	------

c. Expression for most economical P.f



$$\cos \phi_2 = \sqrt{1 - \sin^2 \phi_2}$$

$$= \sqrt{1 - (y/x)^2}$$

Power triangle

d. Maximum demand in kVA at a P.f of 0.7 =  $\frac{240}{0.7} = 342.857 \text{ kVA}$

∴ Annual bill = Demand charges + Energy charges

$$= \text{Rs} (50 \times 342.857) + (0.1 \times 50,000)$$

$$= \text{Rs} 22142.85$$

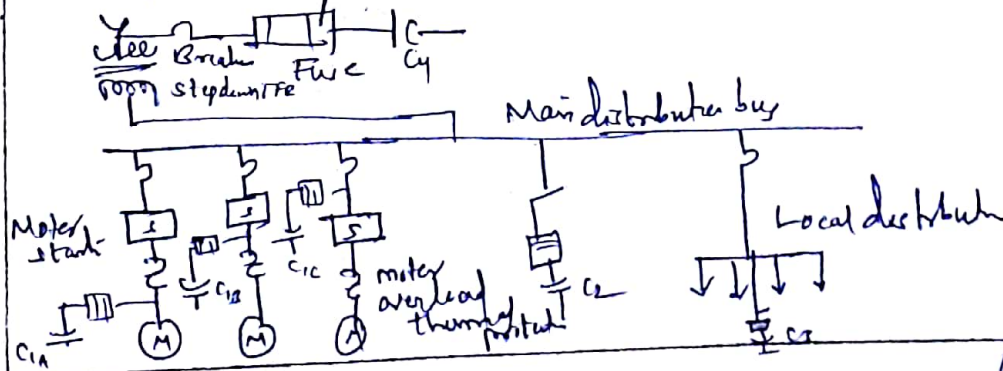
∴ Flat rate/unit =  $\text{Rs} \frac{22142.85}{50,000} = \text{Rs} 0.4428 = 44.28 \text{ paise}$

When P.f raised to unity the maximum demand in kVA =  $\frac{240}{1} = 240 \text{ kVA}$

Annual bill =  $\text{Rs} (50 \times 240) + (0.1 \times 50,000) = \text{Rs} 17,000$

Annual saving =  $\text{Rs} (22142.85 - 17000) = \text{Rs} 5142.85$

Q2 a. Location of Capacitor



Course Coordinator

Module Coordinator

HOD



## SCHEME OF EVALUATION

Sem : VU	Subject : Energy Auditing & D.S.M	Sub Code : 10EE242	Date : 7/3/18	Marks	CO's
Q. No.	Bit	Description			
b.		$\cos\phi = 0.75 \text{ lag}$ . Maximum demand charges $\alpha = \text{Rs } 72 / \text{kVA/Annus}$ Expenditure on phase advancing equipment $\gamma = \text{Rs } 120 \times 0.1 = \text{Rs } 12 / \text{kVAR/annus}$ $\therefore$ Most economical p.f $\cos\phi_0 = \sqrt{1 - (\gamma/\alpha)^2} = \sqrt{1 - (\frac{12}{72})^2} = 0.986 \text{ lag}$ .			
c.		The rate at which electrical energy is supplied to a consumer is known as Tariff Types of Tariff 1) Simple or uniform rate tariff 2) Flat rate tariff 3) Block rate tariff 4) Two-part tariff 5) Maximum demand tariff 6) Power factor tariff 7) Throughput tariff 8) Availability based tariff (ABT)			
d.		$\cos\phi_1 = 0.75 \text{ lag}$ $\cos\phi_2 = 0.9 \text{ lag}$ Motor input : 5 kW, $\eta = 100\%$ (assumed) $\phi_1 = \cos^{-1}(0.75) = 41.41^\circ$ $\phi_2 = \cos^{-1}(0.9) = 25.84^\circ$ Leading kVAR taken by the condenser bank $= P (\tan\phi_1 - \tan\phi_2)$ $\therefore \tan\phi_1 = \tan(41.41^\circ) = 0.8819$ $\tan\phi_2 = \tan(25.84^\circ) = 0.4843$ $= 5(0.8819 - 0.4843) = 1.99 \text{ kVAR}$ $\therefore$ Rating of capacitor connected in each phase $= 1.99/3 = 0.663 \text{ kVAR}$ .			

  
Course Coordinator

  
Module Coordinator

  
HOD



S J P N Trust's

**Hirasugar Institute of Technology, Nidasoshi.***Inculcating Values, Promoting Prosperity*

Approved by AICTE, Recognized by Govt. of Karnataka and Affiliated to VTU Belagavi

EEE Dept.

Exam.

Internal Assessment

EvenSem(2017-18)

**SECOND INTERNAL ASSESSMENT**

Sem : VIII

Sub: Energy Auditing &amp; Demand Side management

Sub. Code: 10EE842

Date: 12/04/2018

Time: 3:00PM-4:00PM

Max. Marks: 25

*Note: Answer two full questions, draw sketches wherever necessary.*

Q. No	Discription of Question	Marks	CO	RBT LEVEL
1	a What is demand side management (DSM)? What are the benefits of DSM to supply industry/utility, customer and Society?	7	CO428.5	L2
	b Explain peak clipping, load shifting and valley filling with respect to DSM	6	CO428.5	L3
<b>OR</b>				
2	a Explain load priority techniques with respect to DSM.	7	CO428.5	L3
	b What is time of -day pricing? With the help of suitable Example, explain how this helps in an efficient DSM.	6	CO428.5	L3
3	a Explain Load management as a DSM Strategy.	6	CO428.5	L3
	b Discuss tariff options for DSM. Which tariffs promote DSM?	6	CO428.5	L3
<b>OR</b>				
4	a Explain energy conservation opportunities in cooling , heating and industrial sector.	6	CO428.6	L3
	b Explain energy conservation opportunities in illumination system and Agricultural sector	6	CO428.6	L3

Course Coordinator

Module Coordinator

HOD



II

SCHEME OF EVALUATION

Sem : VIII	Subject : Energy Auditing & D.S.M	Sub Code : 10EE342	Date : 12/4/2018	Marks	CO's
Q. No.	Bit	Description			
1	a	To explain Concept of D.S.M — 2m Benefits of D.S.M to Utility/Consumer/Society -5m	7m	428.5	
	b	To explain peak clipping — 2m load shedding — 2m valley filling — 2m	6m	428.5	
2	a.	To explain load priority calculation by 2x2+1	7m	428.5	
	b.	To explain Time of day priority with examples	6m	428.5	
3	a.	To explain load management as a DSM strategy with diagram of Generator cost v/s load	6m	428.5	
	b.	To explain tariff options for DSM Time of day (T.O.D) Tariff - 2m Seasonal Tariff — 2m Curtailable / Interruptible rate - 2m	6m	428.5	
4	a.	To explain energy conservation opportunities in Cooling systems — 2m Heating systems — 2m Industrial Sector — 2m	6m	428.6	
	b.	To explain E.C.O in illumination system - 3m Agricultural sector - 3m	6m	428.6	

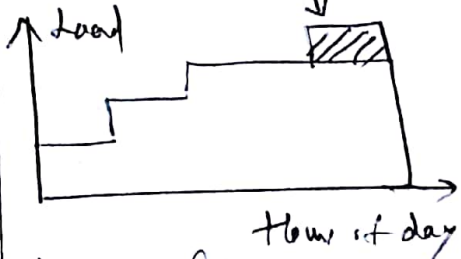
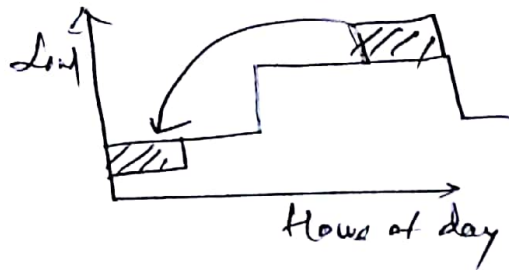
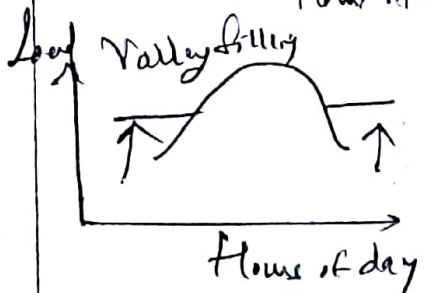
Course Coordinator

Module Coordinator

HOD



**SCHEME OF EVALUATION**

Sem : VIII	Subject : EADSM	Sub Code : 18EE262	Date : 12/0/18	Marks	CO's
Q. No.	Blr	Description			
1	a	<p>D.S.M is the modification of a customer's electrical usage pattern to</p> <ol style="list-style-type: none"> <li>1) Reduce peak consumption</li> <li>ii) Load shifting</li> </ol> <p>Benefits of D.S.M to</p> <ol style="list-style-type: none"> <li>1) <u>Supply industry / Utility</u> <ul style="list-style-type: none"> <li>• Reduction in bill</li> <li>• Reduction in new power plant, TGD n/w</li> <li>• Reduction in air pollution etc</li> </ul> </li> <li>2) <u>Customer</u> : Satisfy electrical demands, Reduce the cost, improve the value of service, etc</li> <li>3) <u>Society</u> : Reduce environmental degradation, conserve resources, protect the environment, maximize customer welfare.</li> </ol>			
	b.	<p>Peak clipping</p>  <p>Load Shifting</p>  <p>Valley filling</p> 			
2	a.	<p>Load priority techniques</p> <ol style="list-style-type: none"> <li>1) Direct load control</li> <li>2) Local load control</li> <li>3) Distributed control</li> </ol>			

Course Coordinator

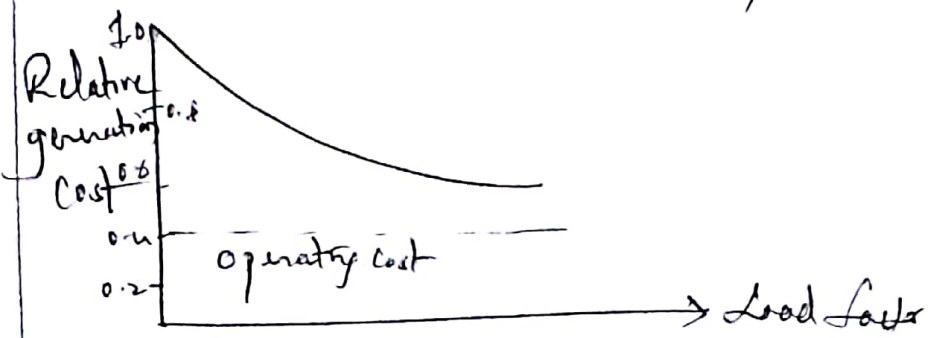
Module Coordinator

HOD





## SCHEME OF EVALUATION

Sem: VIII	Subject: E&DSM	Sub Code: 10EE42	Date: 12/4/18	Marks	CO's
Q. No.	Bit	Description			
3	b	The rates which vary according to the time of the day is called time of day pricing.			
3	a	<p>Load Management as DSM strategy</p>  <p>Variation of Generation cost with load factor</p>			
	b	<p>Tariff options for DSM</p> <p>The tariff structure which can promote DSM activities are</p> <ol style="list-style-type: none"> <li>i) Time of the day tariff (T.O.D)</li> <li>ii) Seasonal tariff</li> <li>iii) Curtailable / Interruptible (C/I) rates.</li> </ol>			
4	a	<p>The efficiency of a cooler can be increased by an improvement in efficiency of fan motor &amp; hot water circulating pump.</p> <p>Energy saving in water heating can be achieved by using better insulation techniques like use of insulative blanket of fibre glass &amp; bonded with vinyl.</p>			

  
Course Coordinator

Module Coordinator

HOD 



**SCHEME OF EVALUATION**

Sem : VI		Subject : EADSM	Sub Code : 10-EE84	Date : 12/4/18	Marks	CO's
Q. No.	Bit	Description				
		<ul style="list-style-type: none"> <li>* Electric motors are widely used in industry. Use of high efficiency motors can save energy of 2-5%.</li> <li>✓ Power electronic variable speed drive can be used</li> <li>✓ Use of energy efficient lamps like CFL, LED in place of conventional lamps. CFL has long life and environmental friendly.</li> <li>* Use of electronic ballasts in place of magnetic ballast</li> <li>* Agriculture sector account for about 30% of electricity consumption in India</li> <li>* Improved efficiency of agriculture pumps can lead to energy savings.</li> <li>* Use of drip irrigation system save energy.</li> </ul>				

Course Coordinator

Module Coordinator

HOD



S J P N Trust's

**Hirasugar Institute of Technology, Nidasoshi.***Inculcating Values, Promoting Prosperity*

Approved by AICTE, Recognized by Govt. of Karnataka and Affiliated to VTU Belagavi.

EEE Dept.

Exam.

Internal Assessment

EvenSem(2017-18)

**THIRD INTERNAL ASSESSMENT**

Sem :VIII

Sub: Energy Auditing &amp; Demand Side management

Sub. Code: 10EE842

Date:19/05/2018

Time:3:00PM-4.00PM

Max. Marks: 25

*Note: Answer two full questions, draw sketches wherever necessary.*

Q. No	Discription of Question	Marks	CO	RBT LEVEL
1	a Explain how energy sources are classified broadly? Give example for each classification.	7	CO428.1	L2
	b Discuss the Energy scenario in the world and India.	6	CO428.1	L2
<b>OR</b>				
2	a With respect to the supply system summarize the points in the distribution code.	7	CO428.1	L2
	b Write a note on objectives of energy conservation act 2001.	6	CO428.1	L2
3	a What are the energy management strategies? Explain them in brief.	6	CO428.3	L3
	b Give the 10 methodology steps for detailed energy audit and explain each one in brief.	6	CO428.3	L3
<b>OR</b>				
4	a What are energy audit instruments? Explain each one of them.	6	CO428.3	L3
	b Write a short note on " Energy use profile"	6	CO428.3	L3

Course Coordinator

Module Coordinator

HOD



SCHEME OF EVALUATION

Sem: VIII		Subject: Energy Auditing & D.S.M	Sub Code: 10EE242	Date: 19/5/2018	Marks	CO's
Q. No.	Bit	Description				
1	a	To explain classification of energy sources — 5 Example for each classification — 2		7	422.1	
	b	To explain energy scenario in world — 3 " " in India — 3		6	422.1	
2	a	To explain electrical distribution code — (2 points)		7	422.1	
	b	To explain objective of energy conservation act 2001		6m	422.1	
3	a	To explain energy management strategies (2 points)		6m	422.3	
	b	To explain 10 step methodology for detailed energy audit		6m	422.3	
4	a	To explain energy audit instrument (At least 3)		6m	422.3	
	b	To explain energy use possible		6m	422.3	

Course Coordinator

Module Coordinator

HOD



## SCHEME OF EVALUATION

Sem : VII	Subject : Energy Auditing & D.J.M	Sub Code : 10EE842	Date : 19/5/18	Marks	CO's
Q. No.	Bit	Description			
1	a	<p>Classification of Energy Source</p> <ul style="list-style-type: none"> <li>Primary and Secondary energy sources Fossil fuels like coal, lignite, oil, natural gas, nuclear, biomass etc.</li> <li>Commercial energy &amp; Non-Commercial energy sources. C.E is used by industrial, agricultural, transport, domestic &amp; Commercial users in electricity, coal or other available petroleum forms. NCE - Firewood, cattle dung, agrowaste, solar heat<sup>wind</sup> etc.</li> <li>Renewable &amp; Non-renewable energy ↳ Wind, sun, geothermal, tidal waves hydro etc ↳ coal, oil, gas etc</li> </ul>			
	b	<p><u>Energy Scenario in the World</u></p> <ul style="list-style-type: none"> <li>* Major growth in energy demand is projected in developing countries and 2 billion people lack access to affordable &amp; reliable energy.</li> <li>* World coal reserves are likely to last over 200 yrs.</li> <li>* Almost 65% of world's coal use is for electricity.</li> <li>* R.E consumption is expected to increase by 80%.</li> </ul> <p><u>Energy Scenario in India</u></p> <ul style="list-style-type: none"> <li>* The electricity sector in India has an installed capacity of 255 GW. * India become the world's third largest producer of electricity.</li> <li>* Major C.E. consumption sectors are industry 49%, transport 22%, domestic 10%, agriculture 5% &amp; other 14%</li> </ul>			

  
Course Coordinator


Module Coordinator

HOD



## SCHEME OF EVALUATION

Sem : VIII		Subject : E.A & D.S.M	Sub Code : 10EE242	Date : 19/5/18	Marks	CO's
Q. No.	Bit	Description				
2	a.	<p><u>Electrical Distribution Code</u>            Summary of Electricity Act 1948 includes</p> <ol style="list-style-type: none"> <li>i) Administration information for grant of connections, billing, Connected load, Contract demand, recovery of dues etc.</li> <li>ii) Information regarding service lines, charge wires etc</li> <li>iii) System of earthing</li> <li>iv) Tariff application for different consumers.</li> <li>v) Information about demand load &amp; diversity factor.</li> </ol>				
	b.	<p><u>Energy Conservation Act 2001 Summary</u></p> <ul style="list-style-type: none"> <li>* The establishment of incorporation of B. E. E</li> <li>* Transfer of assets, liabilities of energy management corp etc</li> <li>* Power of central &amp; state government to facilitate &amp; enforce the efficient use of energy &amp; its conservation</li> <li>* Finance, accounts &amp; audit of Bureau</li> <li>* Penalties &amp; adjudication.</li> </ul>				
3	a.	<p><u>Energy management strategies</u></p> <ol style="list-style-type: none"> <li>1) Identify a strategic corporate approach</li> <li>2) Appoint Energy manager</li> <li>3) Setup an Energy monitoring &amp; Reporting system</li> <li>4) Conduct Energy audit</li> <li>5) Formalize an energy management policy statement</li> <li>6) Prepare &amp; undertake a detailed project implementation plan</li> <li>7) Implement a staff awareness &amp; training program</li> <li>8) Annual review.</li> </ol>				

  
Course Coordinator

  
Module Coordinator



**SCHEME OF EVALUATION**

Sem: VIII	Subject: EADSM	Sub Code: DEE242	Date: 19/5/18	Marks	CO's	
Q. No.	Bit	Description				
b		<p>10 step methodology for detailed E.A.</p> <p>Step 1 - Plan &amp; organize</p> <p>2 - Conduct meeting</p> <p>3 - Primary data collection, Flow diagram etc</p> <p>4 - Conduct survey of territory</p> <p>5 - Conduct experiment</p> <p>6 - Analysis of energy use</p> <p>7 - Identification &amp; development of energy conservation opportunities</p> <p>8 - Cost benefit analysis</p> <p>9 - Reporting &amp; presentation to top management</p> <p>10 - Implementation &amp; Follow up.</p>				
4	a.	<p>Energy Audit Instruments:</p> <p>Electrical power quality measurement, Combustion Analyzer, Fuel efficiency monitor, Pyro. Contact thermometer, Infrared thermometer, Water flow meter, Tachometer, Stroboscope, Lux meter.</p>				
	b.	<p>Energy use profile</p> <p>Audit way to construct E.U profile</p> <p>Envelope audit, Functional audit, Process audit, Transportation audit, Utility audit</p> <p>How much energy is spent for each function such as lighting, process of building, heating &amp; ventilation</p>				

*[Signature]*  
Course Coordinator

Module Coordinator

HOD